

P.S.C. Ky Adoption Notice No. 1

ADOPTION NOTICE

The undersigned CUMBERLAND VALLEY ELECTRIC, INCORPORATED of P O Box 440 Gray, KY 40734 hereby adopts, ratifies, and makes its own, in every respect as if the same had been originally filed and posted by it, all tariffs and supplements containing rates, rules and regulations for furnishing electricity service at within certified territory in the Commonwealth of Kentucky, filed with the Public Service Commission of Kentucky by CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION of P O Box 440 Gray, (Name of Predecessor) Kentucky 40734 and in effect on the 24th day of August, 1997, the date on which the public service business of the said CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Predecessor) was taken over by it.

This notice is issued on the 22nd day of October, 1997, in conformity with 807 KAR 5:011, Section 11, of the Regulations for the filing of Tariffs of Public Utilities with the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 8 1997

PURSUANT TO 807 KAR 5:011,
SECTION 11

BY: Richard B. B. B.

CUMBERLAND VALLEY ELECTRIC, INC

BY:

Ed Whung

P.S.C. Ky. NO. 1
ORIGINAL SHEET NO. 1

CUMBERLAND VALLEY ELECTRIC, INCORPORATED
of
Gray, Kentucky
RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRICITY
at

Whitley, Knox, Harlan, Bell, Leslie, Letcher, Laurel
and McCreary Counties in Kentucky

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued: March 1, 2001

Effective: March 1, 2001

Issued By: Cumberland Valley Electric, Incorporated .

By: *Lee H. Langston*
General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY *ST. J. G. G. G.*
CLERK OF THE COMMISSION

Form for filing Rate Schedules
CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. NO.4
ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

Customer Charge	\$5.00 Per month per customer
ALL KWH	.05344 I

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month
PER KWH .03206 I

This rate is only applicable during the below listed
OFF-PEAK hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS-EST</u>
OCTOBER thru APRIL	12:00 NOON TO 5:00 P.M. 10:00 P.M. TO 7:00 A.M.
MAY thru SEPTEMBER	10:00 p.m. to 10:00 A.M.

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY:

L. D. Hampton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 2002-00439

PUBLIC SERVICE COMMISSION
Commissioner
Dated: APRIL 23, 2003

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *Charles L. Brown*
EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4
ORIGINAL SHEET NO. 3

MINIMUM CHARGE

1. The minimum charge under the above rate shall be \$5.00 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, .75 on each additional KVA or fraction thereof required.
2. For seasonal load, water pumps, barns, camps, mobile homes, and similar type consumers, the customer must pay no less than \$60.00 annually and the Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003
MAY 01 2003

ISSUED BY: *Led Hington*

TITLE: Manager

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of
of Ky. in Case No.: 2002-00439

the Public Service Commission
Dated: APRIL 23, 2003
Charles S. Dyer
EXECUTIVE DIRECTOR

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

ORIGINAL

P.S.C. NO. 4

SHEET NO. 4

CLASSIFICATION OF SERVICE

Rates for Residential, Schools and Churches Schedule 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Led H. Hunter
Issued by authority of an Order of
of Ky. in Case No.: 2002-00439

TITLE: Manager
the Public Service Commission
Dated: APRIL 23, 2003

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Charles G. Dorn
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II
APPLICABLE

Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under
50 KW.

TYPE OF SERVICE

(N) SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.00 per month per
customer

First 3,000 KWH	\$.06792	I
Over 3,000 KWH	\$.06235	I

(N) THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: Customer charge \$5.00 per month per
customer

First 3,000 KWH	\$.06792	I
Over 3,000 KWH	\$.06235	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand
established by the Consumer for any period of 15
consecutive minutes during the month for which the bill is
rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be
\$5.00 where 5 KVA or less transformer capacity is required.
Each customer who requires more than 5 KVA of transformer
capacity shall pay in addition to the above minimum, .75 on
each additional KVA or fraction thereof required.

DATE OF ISSUE: APRIL 30, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: MAY 01 2003

ISSUED BY:

Ted Hunter

TITLE: Manager

MAY 01 2003

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 2002-00439 Dated: APRIL 23, 2003

BY *Charles L. Dow*
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4
ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II
SPECIAL RULES

- I. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule, if the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.
- II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

TERMS OF PAYMENT

The customers bill will be due the fifteenth (15th) of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY : *Ted Houghton*
Issued by authority of an Order of
of Ky. in Case No.: 2002-00439

TITLE: Manager PURSUANT TO 807 KAR 5:011
Dated: APRIL 23, 2003
BY *[Signature]*
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

P.S.C. NO. 4
ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH \$.05395 I

MINIMUM CHARGE

The minimum annual charge will be not less than \$.75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 01 2003

ISSUED BY: *Les H. Hargrett*
Issued by authority of an Order of
of Ky. in Case No.: 2002-00439

TITLE: Manager
Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4
ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

All Three Phase Schools & Churches Schedule III

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE : MAY 1, 2003

ISSUED BY:

Leah H. Hester

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 2002-00439 Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4
ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$5.71

ENERGY CHARGE:

ALL KWH

\$.02907 I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Led Hunter

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 2002-00439

Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

Large Power-Industrial

Schedule IV

LARGE POWER-INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the per cent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Edmon
EXECUTIVE DIRECTOR

ISSUED BY: L. D. Houghton
Issued by authority of an Order of
of Ky. in Case No.: 2002-00439

TITLE: Manager
the Public Service Commission
Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4
ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

Large Power-Industrial

Schedule IV

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (Except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERM OF PAYMENT

The Customer's bill will be due the fifteenth (15th) of each month.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the 'Fuel Adjustment Clause.'

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Led H. Hargrett
Issued by authority of an Order of
of Ky. in Case No.: 2002-00439

TITLE: Manager
the Public Service Commission
Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4
ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$3.68

ENERGY CHARGE: All KWH \$.03795 I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas L. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Lee H. Hampton
Issued by authority of an Order of
of Ky. in Case No.: 2002-00439

TITLE: Manager
of the Public Service Commission
Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City

ORIGINAL

P.S.C. NO. 4

SHEET NO. 13

CLASSIFICATION OF SERVICE

Large Power Rate-50 KW TO 2,500 KW Schedule IV-A

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge for .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service, wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: LeD. Huntington
Issued by authority of an Order of
of Ky. in Case No.: 2002-00439

TITLE: Manager
the Public Service Commission
Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City

ORIGINAL P.S.C. NO. 4
SHEET NO. 14

CLASSIFICATION OF SERVICE

Large Power- 50 KW TO 2,500 KW.

Schedule IV-A

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles H. Edrington
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Lee H. Hargett

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 2002-00439

Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4
Original Sheet No. 15

CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

<u>Consumer Charge:</u>	\$535.00
<u>Demand Charge:</u>	\$ 5.39 per kw of contract demand
	\$ 7.82 per kw for all billing demand in excess of contract demand
<u>Energy Charge:</u>	\$ 0.03414 per KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dow
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Leah H. Houghton TITLE: Manager
Issued by authority of an Order of the Public Service Commission
of Ky. in case No.: 2002-00439 DATED: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky, 40734

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4
Original Sheet No. 16

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak during the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY

DATE EFFECTIVE Charles L. Brown EXECUTIVE DIRECTOR 2003

DATE OF ISSUE: APRIL 30, 2003

ISSUED BY: Leah H. King

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No. : 2002-00439
Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City

P.S.C. NO. 4
Original Sheet NO. 17

CLASSIFICATION OF SERVICE

Large Power Rate-

Schedule V

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: APRIL 30, 2003

ISSUED BY:

Le Q. Houghton

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 2002-00439 Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4
Original Sheet No. 18

Wholesale Power Supplier plus an allowance for line losses.
The allowance for line losses will not exceed 10% and is
based on a twelve-month moving average of such losses. This
Fuel Clause is subject to all other applicable provisions as
set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or
minus an adjustment per KWH determined in accordance with
the "Fuel Adjustment Clause".

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the
delivery point shall be the metering point unless
otherwise specified in the contract for service. All
wiring, pole lines and other electric equipment on the
load side of the delivery point shall be owned and
maintained by the Consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Ted Hunter

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 2002-00439 Date: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4
Original Sheet No. 19

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATES PER MONTH

<u>Consumer Charge:</u>	\$1,069.00
<u>DEMAND CHARGE:</u>	\$5.39 per kw of contract demand \$7.82 per kw for all billing demand in excess of contract demand

<u>Energy Charge:</u>	\$.02778 PER KWH
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PUBLIC SERVICE COMMISSION
I OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE May 1, 2003
EXECUTIVE DIRECTOR

ISSUED BY: Lee H. Huggins

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 2002-00439

Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4
Original Sheet No. 20

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Led H. H. H. H. H.

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 2002-00439

Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4
Original Sheet NO. 21

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

LARGE POWER INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the percent power factor.

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c), and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line loss. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: APRIL 30, 2003

ISSUED BY: Lea H. Hunsinger

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 2002-00439

DATE EFFECTIVE: APRIL 23, 2003

TITLE: Manager

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4
Original Sheet NO. 22

The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kwh determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY

DATE EFFECTIVE MAY 01 2003

DATE OF ISSUE: APRIL 30, 2003

ISSUED BY:

Le Q. Hargis

TITLE: Manager

Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 2002-00439

Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
ORIGINAL SHEET NO. 23

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

1)	175 Watt	\$ 5.60 Per Lamp Per Month	I
2)	400 Watt	\$ 7.43 Per Lamp Per Month	I

Other Lamps

1)	100 Watt	OPEN BOTTOM	\$ 5.60 Per Lamp Per Month	I
2)	100 Watt	COLONIAL POST	\$ 6.44 Per Lamp Per Month	I
3)	100 Watt	DIRECTIONAL FLOOD	\$ 7.00 Per Lamp Per Month	I
4)	400 Watt	DIRECTIONAL FLOOD	\$10.72 Per Lamp Per Month	I
5)	400 Watt	COBRA HEAD	\$10.72 Per Lamp Per Month	I

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service upon this schedule.

MAY 01 2003

Date of Issue: APRIL 30, 2003

Issued By: L. D. Huntington

Issued by authority of an Order of the Public Service Commission of KY in
Case No.: 2002-00439

PURSUANT TO 807 KAR 5:011
Date Effective: MAY 1, 2003
BY Charles L. Brown
Title: Manager EXECUTIVE DIRECTOR

Dated: APRIL 23, 2003

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
ORIGINAL SHEET NO. 24

4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

TERMS OF PAYMENT

The Customer's bill will be due on the 15th. of each month.

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights

Schedule VI

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: APRIL 30, 2003

DATE EFFECTIVE: MAY 01 2003
By Chandra S. Bhat
EXECUTIVE DIRECTOR

ISSUED BY: L. D. Hargrett
Issued by authority of an Order of the Public Service Commission
of Ky. in Case No.: 2002-00439

TITLE: Manager
Dated: APRIL 23, 2003

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 3(1)

Shirley O. Goo

SECRETARY OF THE COMMISSION

Date of Issue: March 1, 2001

Effective Date: March 1, 2001

Issued by:

Ted W. Houghton

General Manager

RULES AND REGULATIONS

A. General

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from Cumberland Valley Electric, Incorporated, hereinafter referred to as the Cooperative and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates or rules and regulations as are on file at the Cooperative's office. All rules and regulations shall be in effect after adoption by the Board of Directors and approved by the Public Service Commission.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time by the Board of Directors. Such changes, upon approval by the Public Service Commission, shall have the same force as the present rules and regulations. The members shall be informed of any changes as soon as possible, through the Cooperative's monthly newsletter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

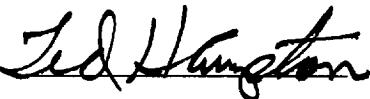
4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to re-establish service with the shortest possible delay, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

Date of Issue: March 1, 2001

Effective Date: March 1, 2001

Issued By:



General Manager

MAR 01 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVEPURSUANT TO R07 KAR 5011,
SECTION 3 (1)
1. 5011.000
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS5. RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or members' person or property. When such emergency services are performed, the member shall be charged for actual cost of labor and material for such service.

B. SERVICE PROCEDURES7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and for Electric Service's," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits on property owned by the member and right-of-way of property not owned by the member shall be the responsibility of the cooperative.

8. MEMBERSHIP FEE

The membership fee in the Corporation shall be \$25.00 (Twenty-five Dollars). One membership must be held in connection with each separate or non-contiguous property for which service is taken and for each different class of service desired; provided, however, that commercial and residential service may be obtained upon one membership if the commercial activity is carried on in the residence of the owner. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership. Service covered by each membership shall be metered and billed separately.

9. RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testify repairing, upgrading, removing or exchanging any and all equipment belonging to the Cooperative.

Date of Issue: March 1, 2001

Effective Date: March 1, 2001

Issued By:



General Manager

MAR 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)BY 
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS10. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) day's notice in person or in writing providing such notice does not violate contractual obligations.

11. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours.

The Cooperative will make a service charge of Twenty-five (\$25.00) for reconnecting a service that has been disconnected at the original installation location and a charge of Twenty-five Dollars (\$25.00) for connecting any subsequent locations during regular working hours and sixty-five dollars (\$65.00) for connections made after regular working hours. I I I N N

12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

13. SPECIAL CHARGES

The Cooperative will make a charge of Twenty-five Dollars (\$25.00) for each trip made during regular working hours and sixty-five dollars (\$65.00) for each trip made after regular working hours. I I I N

1. To read the meter when the member has failed to read the meter for two (3) consecutive months.
2. To collect a delinquent bill or to collect a returned check.
3. To reconnect a service that has been disconnected for nonpayment of amounts owed to the Cooperative or for violations of these rules and regulations.
4. For any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is not the fault of the Cooperative.

Date of Issue: March 1, 2001

Effective Date: March 1, 2001

Issued By: Ted S. Houghton

General Manager

MAR 01 2001

PURSUANT TO 807 KAR 5.011.

SECTION 9(1)

BY: Shirley O. Blevins
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS14. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all cost of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a payment will be required to cover estimated consumption of electricity. Both fees paid in advance and the amount paid for electricity will be adjusted to actual usage either by a refund or additional billing to such temporary consumer. This rule applies to carnivals, fairs, buildings or structures under construction which will not be permanently served or any other service of a strictly temporary nature.

C. METERS15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a test fee of Thirty Dollars (\$30.00), when the test made at the members request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of requested test. When the test shows the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill by recalculating the monthly bills for that period of time that it is known that the meter has been fast or slow; however, if that period of time is not the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and hisotrical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the utility are unable to agree on an estimate of the time period during which the error existed, the commission shall determine the issue. I

16. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the ~~three~~ (3) months period immediately preceding the failure. PUBLIC SERVICE COMMISSION OF KENTUCKY

Date of Issue: March 1, 2001
Issued By: *Lee H. Hanger*

Effective Date: March 1, 2001
General Manager
MAR 01 2001

PURSUANT TO 807 KAR 5011.
SECTION 9(1)
BY *Steve D. Hill*
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

17. DISCONTINUANCE OF SERVICE BY COOPERATIVE

A. The Cooperative may/shall refuse or discontinue to serve a member under the following conditions:

1. For non-compliance with its rules and regulations.
2. When a dangerous condition is found to exist on the member's premises.
3. When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of Cooperative property.
4. For non-payment of any indebtedness due the Cooperative.
5. For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer shall be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Public Service Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered including the initial disconnection and the cost of the Cooperative incurred by reason of the fraudulent use.

D. CONSUMER EQUIPMENT

18. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

Date of Issue: March 1, 2001

Effective Date: March 1, 2001

Issued By: *Lee H. Houghton*

General Manager

MAR 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 4(3)(d)
BY *Shirley O. Russell*
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

19. MEMBER'S WIRING

All electrical wiring on the members premises shall conform to all applicable codes, rules and regulations: namely

1. The National Electrical Code.
2. Any state, county or municipal code where and when applicable.
3. The Uniform wiring Code and the Cumberland Valley RECC supplement to same so long as it is as strict or more in its requirements than the National Electrical Code.

E. ELECTRICAL BILLS

(N) 20. BILLING FORM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 3 (1)
BY Shirley D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: March 1, 2001

Issued By: Lee D. Hunter

Effective Date: March 1, 2001

General Manager

21. Billing

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month. All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within fifteen (15) days from date of bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may, after ten (10) days written notice, discontinue service to that member provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill. Should it become necessary for the Cooperative's representative to call at the Consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of Twenty-five Dollars (25.00) will be made to the I members account for the extra service rendered due and payable at time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of Twenty-five Dollars (25.00) will be made for reconnecting. I service due and payable at the time of such reconnection. If, prior to discontinuance of service there is delivered to Cumberland Valley RECC or to its employees empowered to discontinue service a written certificate signed by a physician, a registered nurse or a public health officer that in the opinion of the certifier discontinuance of service will aggravate an existing illness or infirmity on the premises, service shall not be discontinued until the affected member can make other living arrangements or until thirty (30) days elapse from the time of the Cooperative's notification to the member, in writing, of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions and of the offices to contact for such possible assistance as per 807 KAR 5:006 Section 15.

(C) 22. BUDGET PAYMENT PLAN

The Cooperative has a budget payment plan available for its residential Customers whereby a customer may elect to pay a monthly amount for the budget year in lieu of monthly or bimonthly billings for actual usage. The monthly budget payment will be determined by the Cooperative based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The normal budget year is the 12 months determined as shown below:

BY <u>Secretary</u>	<u>Customer</u>	<u>Budget year</u>	<u>Settlement Month</u>
SECRETARY	All Residential Customers	May - June	June

Date of Issue, March 1, 2001

Issued By: Lee HoughtonEffective Date: March 1, 2001
General ManagerPUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICIAL

MAR 01 2001

PURSUANT TO ACT 14, 1992
SECTION 1

22. BUDGET PAYMENT PLAN CONT'D

The customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

If Customer fails to pay bills as rendered under the budget payment plan, the Company reserves the right to revoke the plan, restore the Customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts Customer from the provision of these TERMS AND CONDITIONS.

When the Cooperative is unable to read a meter after reasonable effort, the Customer will be billed at the average of the three immediately preceding monthly or bimonthly bills and the billing adjusted when the meter is read.

Fuel clause adjustments (\pm) are in addition to the minimum.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 6.011,
SECTION 9 (1)

BY Stephen O. Bell
SECRETARY OF THE COMMISSION

Date of Issue: March 1, 2001

Effective Date: March 1, 2001

Issued By: Ed Langston

General Manager

CUMBERLAND VALLEY ELECTRIC, INC.

LATE PAYMENT FEE

Standard Rider

This late payment fee is a rider to any and all rate schedules used by the Cooperative.

Applicable

In all territory served by the Cooperative.

Terms and Conditions

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in past-due condition. The penalty may be assessed only once on any bill for rendered service. Late payment fees will apply 15 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2002

PURSUANT TO 807 KAR 50:11
SECTION 9 (1)

BY Stanley Buel
SECRETARY OF THE COMMISSION

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. _____

DATED _____

Date of Issue: June 20, 2002 Date Effective: August 1, 2002

Issued by: [Signature] Manager

RULES AND REGULATIONS23. TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

24. Meter reading

Each member receiving service will be required to supply the Cooperative with the reading of each meter on the form as furnished by the Cooperative on the date as designated by the Cooperative. If any member shall fail to read his or her meter and mail same to the Cooperative Office for three (3) consecutive months, such meter shall be read by a representative of the Cooperative and the member shall pay a service charge of Twenty-five Dollars (\$25.00) to cover I cost of trip by such representative. In the event that an error in meter reading should be made or member fails to send in meter reading card the member shall pay for that month either the minimum bill for the service which he receives, or if he should be a large user, he shall pay an amount approximately equal to his average bill. Then the following month his bill shall be computed on the regular schedule prorated for two months and the amount paid shall be credited.

(C) 25. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Twenty Dollars (\$20.00) will be added to the I member's account. Returned checks will be considered same as a delinquent account, and if payment in full is not received for check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 20 dealing with unpaid accounts. Any trip made by a service man in the collection on a returned check will be charged for at the rate of Twenty Dollars (\$20.00) per trip. I

(C) 26. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bill.

Date of Issue: March 1, 2001
Issued By: *Les J. Smith*

Effective Date: March 1, 2001
General Manager

MAR 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 8(1)

BY: *Sheldon R. Bell*
SECRETARY OF THE COMMISSION

27. MONITORING USAGE

At least once annually the Cooperative will monitor the usage of each customer according to the following procedure:

1. The customer's annual usage for the most recent 12-month period will be compared with the annual usage for the 12 months immediately preceding that period.
2. If the annual usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all customers, no further review will be done.
3. If the annual usages differ by 15 percent or more and cannot be attributed to a readily identified common cause, the Cooperative will compare the customer's monthly usage records for the 12-month period with the monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Cooperative will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line.
5. Where the deviation is not otherwise explained, the Cooperative will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Cooperative will notify the customers of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5).

Date of Issue: March 1, 2001

Effective Date: March 1, 2001

Issued By: *Ed Houghton*

General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY *Shirley D. [Signature]*
SECRETARY OF THE COMMISSION

CUMBERLAND VALLEY ELECTRIC, INCORPORATED

P.S.C KY. NO. 4
ORIGINAL SHEET NO. 36

(N) 27. MONITORING (CON'T)

In addition to the annual monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its ongoing meter reading or billing processes or customer inquiry.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 3(1)

SECRETARY OF THE COMMISSION

Date of Issue: March 1, 2001

Issued By: Les W. Kingston

Effective Date: March 1, 2001
General Manager

RULES AND REGULATIONS28. DEPOSITS

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460.1 will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and required deposits will be returned after five (5) years if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative. If the customer has no previous history with the Cooperative, statements from other utilities, banks, etc., may be presented by the customer as evidence of good credit.
2. Whether the customer has an established income or line of credit.
3. Length of time the customer has resided or been located in the area.
4. Whether the customer owns property in the area.
5. Whether the customer has filed bankruptcy proceedings within the last seven years.
6. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Cooperative may collect any under payment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Date of Issue: March 1, 2001

Issued By: Tim Whington

Effective Date: March 1, 2001
General Manager

MAR 01 2001

PURSUANT TO 807 KAR 5:011,

SECTION 9(1)

BY: Sharon O. Goo
SECRETARY OF THE COMMISSION

29. EQUAL DEPOSITS

Residential Customers will pay equal deposits in these amounts:

\$ 75.00 for non all electric service
\$ 150.00 for all electric service

These amounts do not exceed the average bill of residential customers served by the Company and is equal to 2/12 of the average annual bill.

30. CALCULATED DEPOSITS.

Commercial customer's deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly, 3/12 where bills are rendered bimonthly, or 4/12 where bills are rendered quarterly.

RULES AND REGULATIONS

F. CLASSIFICATION OF MEMBERS

31. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination, all members having similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.

Date of Issue: March 1, 2001

Issued By: Ted H. Houghton

Effective Date: March 1, 2001
General Manager

MAR 01 2001

PLISSANT TO 807 KAR 5011.

SECTION 9 (1)

SECRETARY OF THE COMMISSION

RULES AND REGULATIONS32. UNDERGROUND EXTENSIONA. Purpose of Policy

The purpose of this policy is to formulate Cumberland Valley RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply facilities, used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant-the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building- a structure enclosed within exterior walls or fire walls build, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building-a structure enclosed within exterior walls or fire walls, build, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System-electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision- the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Date of Issue: March 1, 2001

Effective Date: March 1, 2001

Issued By: Ted Hampton General Manager

MAR 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 2 (1)

Shirley O. Kuy
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS32. UNDERGROUND EXTENSION (CON'T)

Trenching and Backfilling- opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

Rights of Way and Easements

1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights-of-Way and Easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the Subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal mounted terminals, switching equipment and meter cabinets may be placed above ground.

Date of Issue: March 1, 2001

Issued By: Zeel Hamilton

Effective Date: March 1, 2001

General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5011,

SECTION 5 (1)

BY STELLA J. HAY
SECRETARY OF THE COMMISSION

RULES AND REGULATIONS32. UNDERGROUND EXTENSION (CON'T)

3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements within and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the /Public Service Commission of Kentucky in Administrative Case No. 16, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant over a ten year period as provided in Public Service Commission Rule 807 KAR 5:01 Section 1.

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Issued By: Led Houghton

General Manager

MAR 01 2001

PURSUANT TO 807 KAR 5:01,
SECTION 8(1)

SECRETARY OF THE COMMISSION

RULES AND REGULATIONS32. UNDERGROUND EXTENSION (CON'T)

7. Both parties may agree that the Applicant may perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the Utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electrical Safety Code, Cumberland Valley Electric specifications, or other rules and regulations which may be applicable.
13. Service pedestals and methods of installations shall be approved by Cumberland Valley Electric prior to installation. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.

Date of Issue: March 1, 2001

Effective Date: March 1, 2001

Issued By: Zed HuntingtonGeneral Manager PUBLIC SERVICE COMMISSION
OF PENNSYLVANIA
OFFICE

MAR 01 2001

PURSUANT TO 807 KAR 5011

SECTION 610

DEPARTMENT OF REVENUE

RULES AND REGULATIONS32. UNDERGROUND EXTENSION (CON'T)15. Underground Cost Differential

Average Cost of Underground per foot	\$5.84
Average Cost of Overhead per foot	\$2.75
Average Cost Differential per foot	\$3.09

UNDERGROUND COST COMPUTATION

	Labor, Overhead, & Material (No trenching or backfilling)	Cost Per Foot
<u>Job Totals</u> 9487 Feet	36,39.35	\$3.84
(12 Months Ending (Dec. 31, 1991)		
Estimated Costs For Trenching and Backfilling		\$2.00
Total		\$5.84

OVERHEAD COST COMPUTATION

<u>Job Totals</u> 254,648 Feet	700,553.18	\$2.75
(12 Months Ending (Dec. 31, 1991)		

16. Rock Clause

An additional \$31.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Date of Issue: March 1, 2001

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Issued By: Le Q. Huntington

General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5011.

SECTION 2 (1)

DIRECTOR OF THE COMMISSION

33. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailer or mobile homes under the following conditions:

- A. The Applicant will pay to the Corporation a membership fee of \$25.00, a customer advance for construction if required, and a deposit equal to 2/12ths Average Annual Billing in consideration of which the Cooperative will build an electric line to serve the mobile home. Following is the policy regarding customer advance for construction.
1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
 2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of one hundred dollars (\$100.00) in addition to any other charges required by the Utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
 3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Utility may charge an advance equal to the reasonable cost incurred by it for the portion of the service beyond 300 feet plus one hundred dollars (\$100.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 5:041, Section 11 apply.
 - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally.
- B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.

Date of Issue: March 1, 2001

Effective Date: March 1, 2001

Issued By: Zed Houston

General Manager

PUBLIC SERVICE COMMISSION
OFFICIAL
EXCISE

MAR 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 3(2)
3/1/01
SECRETARY OF THE COMMISSION

34. Energy Emergency Control Program-Re: PSC Admin. Case No.353
Purpose - To Provide a plan for reducing the consumption of electric energy on the Cumberland Valley RECC System in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses - as defined in Appendix A.
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses - as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

Procedures - East Kentucky Power Cooperative, Inc. ("EKPC"), which supplies the wholesale power to the cooperative will notify the cooperative in the event of a severe electric energy shortage, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and the cooperative will take the following actions listed in priority order in accordance with EKP's "Emergency Electric Procedures" ("EEP") revised February 17, 1995 and filed in PSC Admin. Case No. 353 as part of it's Wholesale Tariff:

- 1. EKPC will initiate Direct Load Control and notify the Cooperative.
- 2. EKPC will interrupt Interruptible Loads and notify the Cooperative.
- 3. The Cooperative will initiate its Load Reduction Procedure, Appendix C.
- 4. EKPC will notify the Cooperative to initiate its Voltage Reduction Procedure, Appendix D.
- 5. EKPC will notify the Cooperative and EKPC and the Cooperative will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
- 6. EKPC will, in coordination with other Kentucky electric Utilities, request the Governor to declare a statewide Energy Emergency.
- 7. EKPC will request the Cooperative to initiate mandatory load reduction of up to 20 percent in five percent steps, Appendix F.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
ELECTIVE

Date of Issue: March 1, 2001

Effective Date: March 1, 2001

Issued By: Lee D. Hargrett

General Manager

MAR 01 2001

PURSUANT TO 307 KAR 50.11,
SECTION 2(1)
BY Lee D. Hargrett
SECRETARY OF THE COMMISSION

34. ENERGY EMERGENCY CONTROL PROGRAM (CON'T)

APPENDIX "A"

ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Commission may subsequently identify:

- (a) "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution -- for fuel -- of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

Date of Issue: March 1, 2001

Issued By: Ted H. HintonEffective Date: March 1, 2001
General Manager

MAR 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 9(1)BY: Steve O. Givens
SECRETARY OF THE COMMISSION

34. ENERGY EMERGENCY CONTROL PROGRAM (CON'T)
APPENDIX "B"
NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 3 (1)

By Shirley D. Hui
SECRETARY OF THE COMMISSION

Date of Issue: March 1, 2001

Issued By: Lee D. Huntington

Effective Date: March 1, 2001
General Manager

APPENDIX "C"
LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the Cooperative facilities over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a **Load Reduction Alert** is issued. The General Manager has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The General Manager receives notice from EKPC of a capacity shortage.
2. The General Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - . turning off all but a minimum of indoor and outdoor lighting
 - . turning off microcomputers, printers, copiers and other office equipment except as they are used
 - . in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO KRS 90.011,
SECTION 10
BY _____
SECRETARY OF THE COMMISSION

Date of Issue: March 1, 2001
Issued By: *Jack H. Hargrett*

Effective Date: March 1, 2001
General Manager

APPENDIX "D"
VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

Criteria:

This procedure is implemented when requested by EKPC System Operator.

Procedure:

The cooperative will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. The cooperative's specific plan is on file in it's office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

MAR 01 2001

PUISUANT TO 807 KAR 5-011,
SECTION 5-11
BY SEAN O. [Signature]
SECRETARY OF THE COMMISSION

Date of Issue: March 1, 2001

Issued By: [Signature]

Effective Date: March 1, 2001

General Manager

34. ENERGY EMERGENCY CONTROL PROGRAM (CON'T)

APPENDIX "E"
VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

Procedure:

Notify the following radio stations WCTT , WHLN , and WYWY , of the electrical energy shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

"Attention all Rural Electric Members:

Cumberland Valley RECC is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until _____.

The cooperative is encountering record high usage of electricity during this period of extreme low/high temperateness, and to help us keep from having a power blackout in your area, we need your help **NOW** until _____.

Please turn off all electricity you do not have to have on.

Thank you for your cooperation."

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well:

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Issued By: Lea W. Huntington

Effective Date: March 1, 2001
General Manager

MAR 01 2001

RECEIVED TO 807 KAR 5011,
(ECDC) - (1)
MAR 01 2001
BY DEPT. OF THE COMMISSION

(N) 34. ENERGY EMERGENCY CONTROL PROGRAM (CON'T)

APPENDIX "F"

MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in 5% blocks up to a total of 20% of the system load.

Criteria:

This procedure is implemented when requested by the EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

Procedures:

The cooperative will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. The cooperative's specific plan is on file in it's office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Date of Issue: October 22, 1997

Effective Date: November 1, 1997
BY: Stephen D. Sullivan

Issued By: Les H. Hampton

General Manager

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 15

CUMBERLAND VALLEY ELECTRIC, INC.
GRAY, KY 40734

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT
APPLICABILITY

RATE PER UNIT

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The yearly rent charge shall be as follows:

Two-party pole attachment	\$3.58	I
Three-party pole attachment	\$2.98	I
Two-party anchor attachment	\$3.58	N
Three-party anchor attachment	\$2.36	N
Two-party ground attachment	\$.26	N
Three-party ground attachment	\$.16	N

DATE OF ISSUE March 1, 2001
Month / Date / Year

DATE EFFECTIVE March 1, 2001

ISSUED BY *Ted Hampton*
Month / Date / Year
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2000-359 DATED Feb. 26, 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 5(1)
FOR THE PUBLIC SERVICE COMMISSION
DIRECTOR OF THE COMMISSION

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 16

CUMBERLAND VALLEY ELECTRIC, INC.
GRAY, KY 40734

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE PER UNIT

CONDITION OF SERVICE

BILLING

Rental Charges shall be billed quarterly based on the number of pole attachments and amount equal to five percent (5%) of the past due amount will be added to each bill that is not paid within 15 days from the date of the bill.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

- A. Before the CATV operators shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

DATE OF ISSUE March 1, 2001
Month / Date / Year

DATE EFFECTIVE March 1, 2001
Month / Date / Year

ISSUED BY *[Signature]*
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2000-359 DATED Feb. 26, 2001

APPROVED SERVICE COMMISSION
OF KENTUCKY
DIRECTOR

MAR 01 2001

PURSUANT TO 807 KAR 5011,
FOR THE
SECRETARY OF THE COMMISSION

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 17

CUMBERLAND VALLEY ELECTRIC, INC.
GRAY, KY 40734

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE PER UNIT

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application to this tariff. The CATV operators shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

- B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such charges shall be submitted by the Cooperative to the CATV operators, in a form mutually agreed upon.
- C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operators.
- D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

DATE OF ISSUE March 1, 2001
Month / Date / Year

DATE EFFECTIVE March 1, 2001

ISSUED BY 
Month / Date / Year
(Signature of Officer)


TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2000-359 DATED Feb. 26, 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 8.01
BY 
SECRETARY OF THE COMMISSION

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 18

CUMBERLAND VALLEY ELECTRIC, INC.
GRAY, KY 40734

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENTS

RATE PER UNIT

- E. Any charges necessary for correction of substandard installation made by the CATV operators, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY

- A. The Cooperative does not warrant nor assure to the CATV operators any rights-of-way privileges or easements, and if the CATV operators shall at any be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

- A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.
- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof.

DATE OF ISSUE March 1, 2001
Month / Date / Year

DATE EFFECTIVE March 1, 2001
Month / Date / Year

ISSUED BY Zed Hamilton
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2000-359 DATED Feb. 26, 2001

RECEIVED
MAR 01 2001

MAR 01 2001

TRANSMIT TO 807 KAR 5011,
SECTION 1(1)
MAR 01 2001
KENTUCKY PUBLIC SERVICE COMMISSION

CUMBERLAND VALLEY ELECTRIC, INC.
GRAY, KY 40734

(Name of Utility)

FOR Entire Territory Served _____
Community, Town or City

P.S.C. KY. NO. _____

SHEET NO. 19

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE PER UNIT

- C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the

DATE OF ISSUE March 1, 2001
Month / Date / Year

DATE EFFECTIVE March 1, 2001
Month / Date / Year

ISSUED BY *Led Hampton*
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2000-359 DATED Feb. 26, 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DIVISION

MAR 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 5(1)
BY SP-2AL/CLC
CLERK OF THE COMMISSION

FOR Entire Territory Served _____
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 20

CUMBERLAND VALLEY ELECTRIC, INC.
GRAY, KY 40734

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE PER UNIT

CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

INSPECTIONS

- A. **Periodic Inspection:** Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due had the installation been made the day after the last previously required inspection.
- B. **Make-Ready Inspection:** Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

- A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, be reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, © pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The cooperative shall be liable for sole active negligence.

DATE OF ISSUE March 1, 2001
Month / Date / Year

DATE EFFECTIVE March 1, 2001
Month / Date / Year

ISSUED BY *Led Hampton*
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2000-359 DATED Feb. 26, 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

MAR 01 2001

PURSUANT TO 807 KAR 5011,
(2000-01-10)
BY *[Signature]*
OFFICE OF THE COMMISSION

FOR Entire Territory Served _____
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. _____ 21

CUMBERLAND VALLEY ELECTRIC, INC.
GRAY, KY 40734

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE PER UNIT

B The CATV operators will provide coverage from a company authorized to do business
in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation
Law of Kentucky.
2. Public Liability coverage with separate coverage for each town or city in which
CATV operators operates under this contract to a minimum amount of \$100,000.00
for each person and \$300,000.00 for each accident or personal injury or death
and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any
one accident of property damage.

Before beginning operations under this tariff, the CATV operators shall cause to be furnished
to the Cooperative a certificate for such coverage, evidencing the existence of such coverage.
Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein
shall also be for the benefit of Cumberland
Valley Electric, Inc., so as to guarantee,
within the coverage limits, the performance by
the insured of any indemnity agreement set forth
in this tariff. This insurance or bond may not be

DATE OF ISSUE March 1, 2001
Month / Date / Year

DATE EFFECTIVE March 1, 2001
Month / Date / Year

ISSUED BY *Ted H. Huntington*
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2000-359 DATED Feb. 26, 2001

RECEIVED BY RECORDS SECTION
RECEIVED
ELECTRIC

MAR 01 2001

PERMIT TO 807 (AP 5011)

RECEIVED BY RECORDS SECTION
RECEIVED
ELECTRIC

FOR Entire Territory Served _____
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 22

CUMBERLAND VALLEY ELECTRIC, INC.
GRAY, KY 40734

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE PER UNIT

cancelled for any cause without thirty (30) days
advance notice being first given to Cumberland
Valley Electric, Inc.

CHANGE OF USE PROVISION

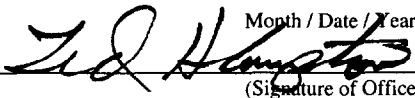
when the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

- A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative

DATE OF ISSUE March 1, 2001
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Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2000-359 DATED Feb. 26, 2001

RECEIVED
OFFICE OF THE
PUBLIC SERVICE COMMISSION

MAR 01 2001

PURSUANT TO 207 KAR 6011,
2000-01

FILED
MAR 01 2001
PUBLIC SERVICE COMMISSION

FOR Entire Territory Served _____
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. _____ 23

CUMBERLAND VALLEY ELECTRIC, INC.
GRAY, KY 40734

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE PER UNIT

from all obligation, liability, damages, cost, expenses or charges incurred thereafter;
and shall pay the Cooperative for such pole an amount equal to the
Cooperative's depreciated cost thereof. The Cooperative shall further evidence
transfer to the CATV operator of title to the pole by means of a bill of sale.

- B. The CATV operator may at any time abandon the use of the attached
pole by giving due notice thereof in writing to the Cooperative and by
removing therefrom any and all attachments it may have thereon. The
CATV operator shall in such case pay to the Cooperative the full rental
for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of
any pole or poles is forbidden by municipal or other public authorities
or by property owners, the permit governing the use of such pole or poles
shall immediately terminate and the CATV operator shall remove its
facilities from the affected pole or poles at once. No refund of any rental will
be due on account of any removal resulting from such forbidden use.

DATE OF ISSUE March 1, 2001
Month / Date / Year

DATE EFFECTIVE March 1, 2001
Month / Date / Year

ISSUED BY *Lee H. Hunter*
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2000-359 DATED Feb. 26, 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
CINCINNATI

MAR 01 2001

FORWARD TO 807 KAR 5011,
CHANCE 313
BY *Shirley L. Smith*
FORWARD OFFICE OF COUNCIL

FOR Entire Territory Served _____
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 24 _____

CUMBERLAND VALLEY ELECTRIC, INC.
GRAY, KY 40734

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE PER UNIT

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operators.

BOND OR DEPOSITOR PERFORMANCE

- A. The CATV operators shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00) until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall requests the CATV

DATE OF ISSUE March 1, 2001
Month / Date / Year

DATE EFFECTIVE March 1, 2001
Month / Date / Year

ISSUED BY *Lee H. Hargett*
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2000-359 DATED Feb. 26, 2001

FILED
MAR 01 2001
PUBLIC SERVICE COMMISSION
KENTUCKY

MAR 01 2001

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MAR 01 2001
PUBLIC SERVICE COMMISSION
KENTUCKY

FOR Entire Territory Served _____
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 25 _____

CUMBERLAND VALLEY ELECTRIC, INC.
GRAY, KY 40734

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE PER UNIT

operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit to the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

- B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DATE OF ISSUE March 1, 2001
Month / Date / Year

DATE EFFECTIVE March 1, 2001
Month / Date / Year

ISSUED BY *Le Q. H. Hampton*
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2000-359 DATED Feb. 26, 2001

APPROVED BY THE COMMISSION
OF THE PUBLIC SERVICE
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5:011,
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MAR 01 2001
PUBLIC SERVICE COMMISSION

FOR Entire Territory Served _____
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. 26 _____

CUMBERLAND VALLEY ELECTRIC, INC.
GRAY, KY 40734

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE PER UNIT

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

DATE OF ISSUE March 1, 2001
Month / Date / Year

DATE EFFECTIVE March 1, 2001
Month / Date / Year

ISSUED BY 
Month / Date / Year
(Signature of Officer)

TITLE Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2000-359 DATED Feb. 26, 2001

PUBLIC SERVICE COMMISSION
OFFICE OF THE CLERK
LEXINGTON, KY 40503

MAR 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 5(3)

APPROVED BY THE PUBLIC SERVICE COMMISSION

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

CUMBERLAND VALLEY RECC

OF
GRAY, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

COMMISSION

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESSFILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKYISSUED July 23, 1984EFFECTIVE June 28, 1984PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVEISSUED BY Cumberland Valley RECC
(Name of Utility)

JUN 28 1984

PURSUANT TO KY. KAR 5:011,
SECTION 9(1)*[Signature]*

BY

[Signature]
Manager

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

CUMBERLAND VALLEY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Cumberland Valley RECC.

JUN 28 1984

PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

Jordan C. Neel

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Leo Hampton
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

CUMBERLAND VALLEY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>TERMS AND CONDITIONS</u>	
1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	
2. All power from qualifying facilities will be sold to Cumberland Valley RECC.	
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
4. Seller shall provide reasonable protection for the Cumberland Valley RECC system and East Kentucky Power System including, but not limited to, the following:	
a. Synchronization	
b. Phase and Ground Faults	
c. High or Low Voltage	
d. High or Low Frequency	
5. Seller shall provide lockable disconnect switch accessible at all times by Cumberland Valley RECC and East Kentucky Power personnel.	
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.	
7. Seller's plans must be approved by Cumberland Valley RECC and East Kentucky Power Cooperative.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 1984 AND 1911,
SECTION 11.1

Jordan C. Reed

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

LeD. Hampton
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

CUMBERLAND VALLEY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Cumberland Valley RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Cumberland Valley RECC and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Cumberland Valley RECC or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Cumberland Valley RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Cumberland Valley RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Name of Officer

TITLE

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

CUMBERLAND VALLEY RECC

OF

GRAY, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION

ISSUED BY Cumberland Valley RECC
(Name of Utility)

JUL 25 1984

FILED JUL 25 1984

Jordan C. Neal

BY

Led Hunter
Manager

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

CUMBERLAND VALLEY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of over 100 KW which have executed a contract for the sale of power to Cumberland Valley RECC.

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
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DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Lee D. Hargrove
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

CUMBERLAND VALLEY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>TERMS AND CONDITIONS</u> 1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for. 2. All power from qualifying facilities will be sold to Cumberland Valley RECC. 3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. 4. Seller shall provide reasonable protection for the Cumberland Valley RECC system and East Kentucky Power System including, but not limited to, the following: a. Synchronization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency 5. Seller shall provide lockable disconnect switch accessible at all times by Cumberland Valley RECC and East Kentucky Power personnel. 6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. 7. Seller's plans must be approved by Cumberland Valley RECC and East Kentucky Power Cooperative.	

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Ted H. Hunter TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

CUMBERLAND VALLEY RECC

Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Cumberland Valley RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Cumberland Valley RECC and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Cumberland Valley RECC or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Cumberland Valley RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Cumberland Valley RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Name of Officer

TITLE

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

AGREEMENT FOR PURCHASE OF POWER

AGREEMENT made _____, 19____, between _____

(hereinafter called the
"Seller"), and _____
(hereinafter called the "Consumer"), a corporation, partnership, individual (Strike inapplicable Designations),

WITNESSETH:

The Seller agrees to sell and to deliver to the Consumer, and the Consumer agrees to purchase and receive from the Seller all of the electric power and energy which the Consumer may need at _____
_____ up to _____ KVA, upon
the following terms:

1. Service Characteristics

Service hereunder shall be alternating current, _____
phase, sixty cycles, _____ volts.

2. Payment

a. The Consumer shall pay the Seller for service hereunder at the rates and upon the terms and conditions set forth in Schedule _____. Notwithstanding any provisions of the Schedule, however, the minimum charge per month shall be \$ _____.

b. Bills for service hereunder shall be paid at the office of the Seller in _____ State of _____ monthly within fifteen days after the bill is mailed to the Consumer. If the

Checked by M. Goodrich
Dec. 10, 1951 *mg*

Consumer shall fail to pay any such bill within such fifteen-day period; the Seller may discontinue service hereunder by giving fifteen days notice in writing to the Consumer.

3. Continuity of Service

The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted, or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way, or other permits needed, or for any other cause beyond the reasonable control of the Seller, the Seller shall not be liable therefor.

4. Membership

The Consumer shall become a member of the Seller, shall pay the membership fee and be bound by the provisions of the articles of incorporation and bylaws of the Seller and by such rules and regulations as may from time to time be adopted by the Seller, and in addition thereto, shall pay _____ to apply on the cost of all labor and materials used in the construction of the transmission line from _____ to the Consumer's place of business. The amount so paid to the Seller shall be repaid to the Consumer in the following manner only: _____% of the monthly bill shall be allowed the Consumer during each month until the full amount of said cost has been repaid, but no part of the credit for any month shall be applied on any charge for electric energy so supplied during any other month.

Checked by M. Goodrich
Dec. 10, 1951 *WLB*

5. Term

It is understood and agreed by both parties, that in event the consumer shall discontinue using the electric service and paying monthly service bills, then the remaining amount of the service charge so deposited and not yet returned to the Consumer by means of credits aforesaid, shall be forfeited to and retained by the Seller.

6. Succession

This agreement shall be binding upon and insure to the benefit of the successors, legal representatives and assigns of the respective parties thereto.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed by their duly authorized representatives all as of the day and year first above written.

Seller

By _____
President

Attest:

Secretary

Consumer

Attest:

By _____

Secretary

Title of Officer*

* If other than president, vice-president, partner or owner, a power of attorney must accompany contract.

Checked by M. Goodrich
Dec. 10, 1951 *mb*